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District Heating in Borås

Accumulator at Ryaverket Power Plant

Borås Energi och Miljö

- Founded 1891
- City of Borås
- Turnover 100 million EUR
- 330 employees

Energy businesses

- District Heating / Steam
- District Cooling
- Renewable electricity CHP
- Renewable electricity Hydropower
- Biogas/CBG







Our challenges

- Replace fossil fuel based heating in Borås
- Increase the use of non-fossil based vehicle fuel
- Produce more renewable electricity
- Help our customers to save energy





The journey to realise our dream

from infrastructure to the environment

2014. Fluegas condensation. Bioplant on Viared.

OUR DREAM
A CITY FREE FROM FOSSIL FUELS

2011. Water production and Waste water treatment included.

2010. Accumulator brought on-stream.

2015. Building of starts.

1980's. Introduction of coal and biofuel. Sobacken is taken in operation.

1959. District heating introduced in Borås.

1965. Completion of Ryaverket plant.

1990's. Bio-drier brought on-stream. Local heating, district cooling and biogas.

2004. Return to waste incineration!

2006. Borås Energi och Miljö formed. Coordination of energy and waste operations.



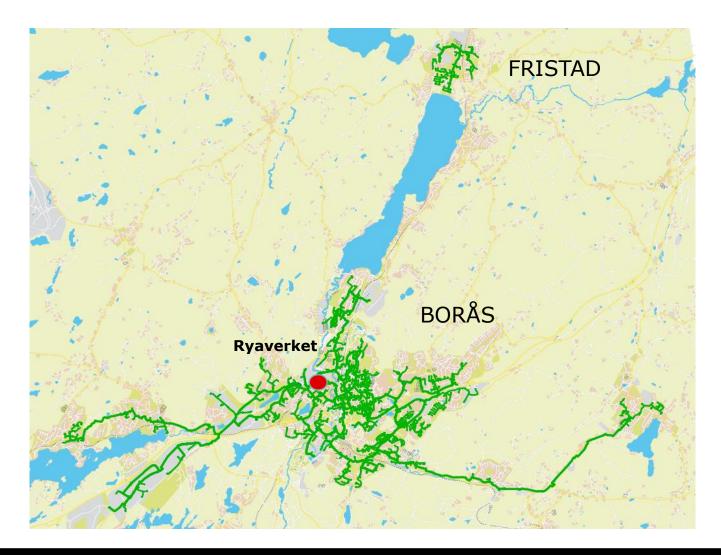
District heating in Borås

- >300 km district heating pipes in Borås
- >30 000 households (apartments and houses)
- Combined Heat and Power, new CHP-plant in 2019
- 37 000 m3 TES (accumulator)
- Yearly sales; DH 630 GWh, DC 8 GWh, Electricity 170 GWh





District Heating network in Borås

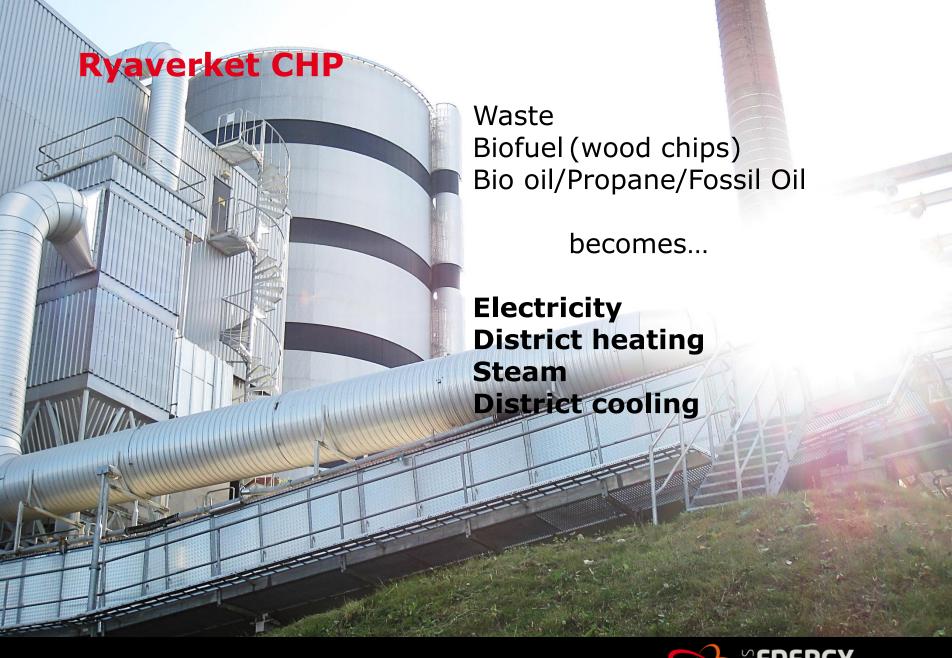




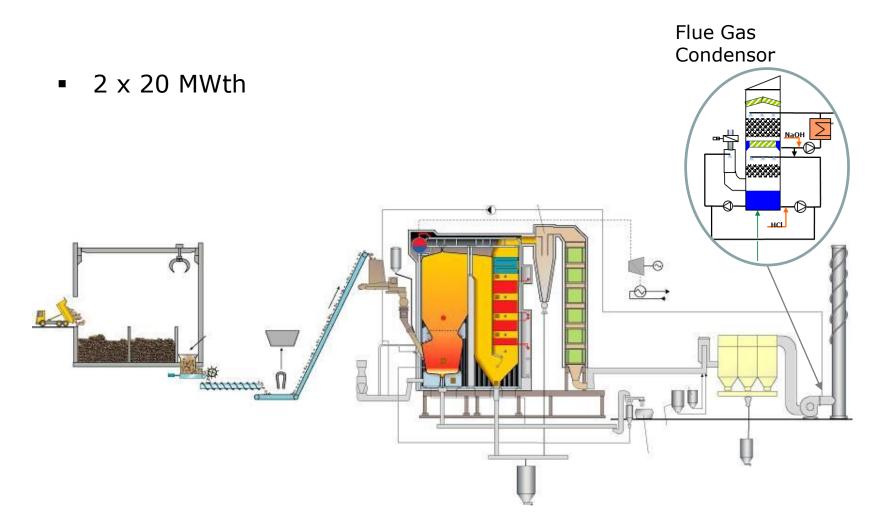
District Heating in Borås – production plants

- Combined Heat and Power (CHP)
 - Waste incineration (industrial and household waste)
 - Biomass (wood chips)
- Heat-Only Boilers
 - Wood pellets
 - Biooil
 - LPG / oil
- In 2019 a new biomass fired CHP-plant at Sobacken
- (Heat pump heat source water from sewage plant)





Ryaverket - Waste incineration plant





Ryaverket - Biofuel incineration ■ 2 x ~60 MWth Bränsle-inmatning Förbränningsluft Rörlig rost

Sobacken CHP in 2019

120 MWth, 45 MW electricity



Comparison – Currant CHP and new CHP

- Doubled electricity generation
- Electricity certificates for 15 years ("investment grants")
- Increased access and increased efficiency
- Significant reduction of nitrogen oxide emissions (from about 130 tonnes to about 40 tonnes)

Biofuel 480 GWh



Electricity 75 GWh

Heat incl. biotork 325 GWh

Useful energy 400 GWh (η,furnace= 83%)

Biofuel 475 GWh



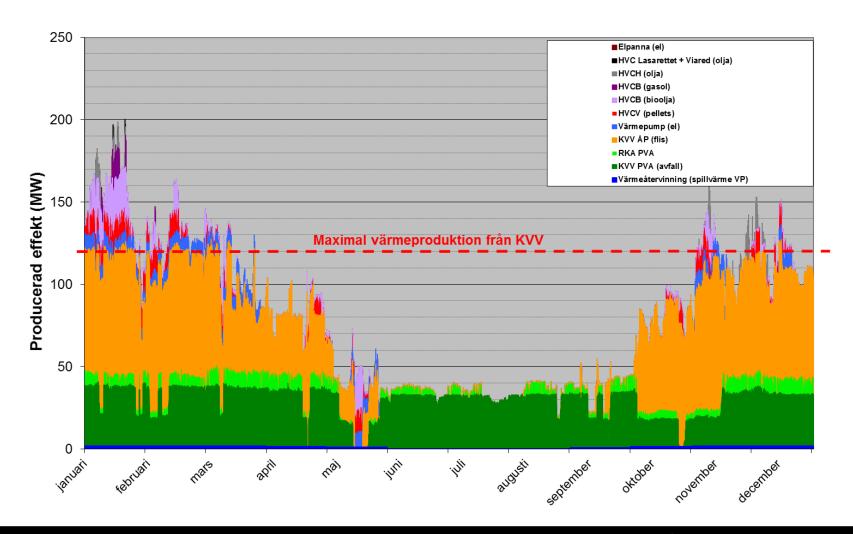
Electricity 155 GWh

> Heat CHP 275 GWh

Heat RGK 100 GWh Useful energy 530 GWh (ŋ,furnace= 91%)

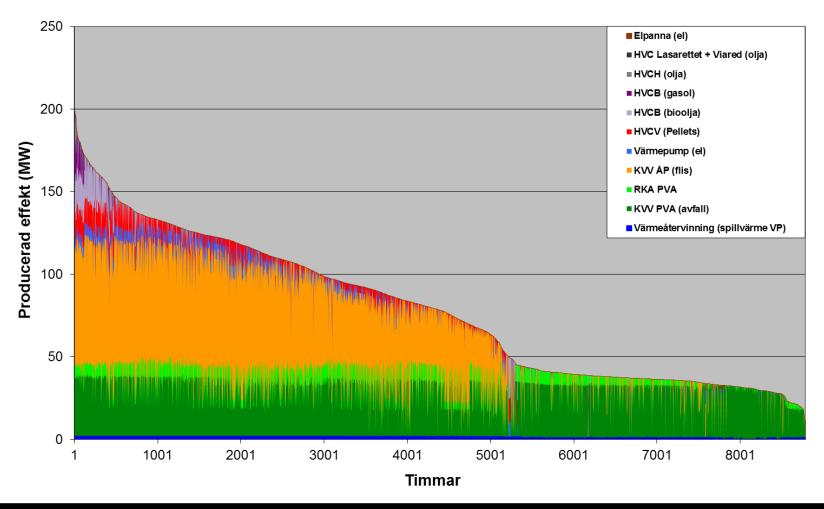


Production of district heating



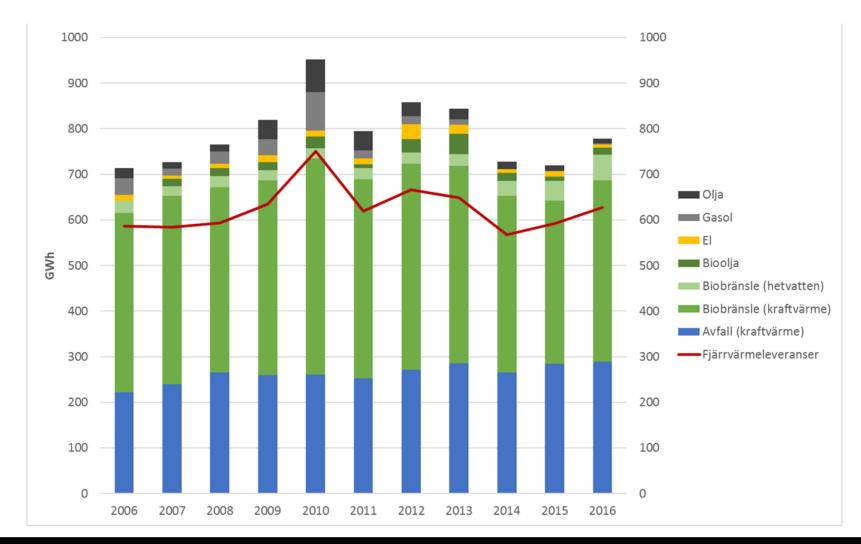


Duration of district heating production



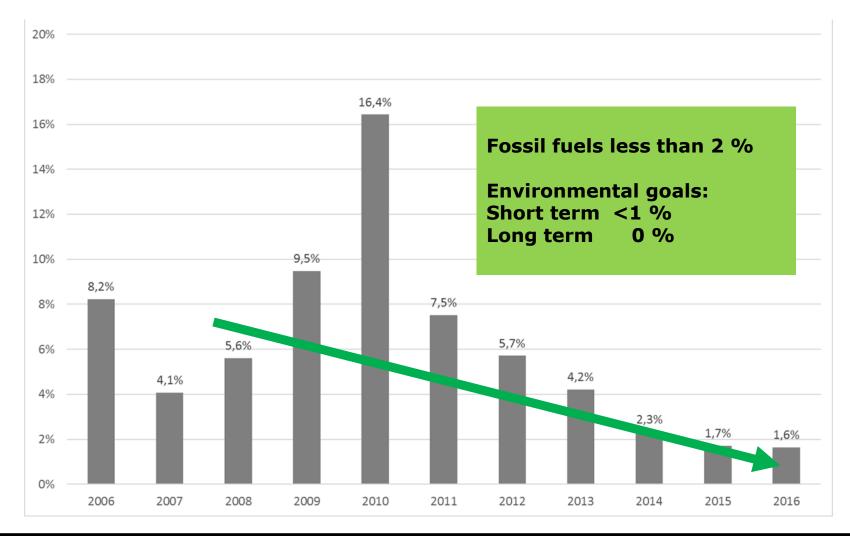


District Heating Borås - Fuel mix





District Heating Borås – Fossil fuels









Why thermal energy storage?

- Increased use of CHP (biomass)
- Increased production of renewable electricity
- Reduced use of fossil fuels and less CO2 emissions
- More stable and flexible heating production
- Reduced costs, profitable investment



The project - accumulator Borås

Investment, total

~10,5 MEUR

Contract accumulator

~6,5 MEUR (Rodoverken)

- Required installations in distribution system
 - 2 stations (heat exchanger/pressure exchanger)
 - 5 pressure vessels
 - "Braked" distributionpump



Some facts

Atmospheric tank

Hight 70 m

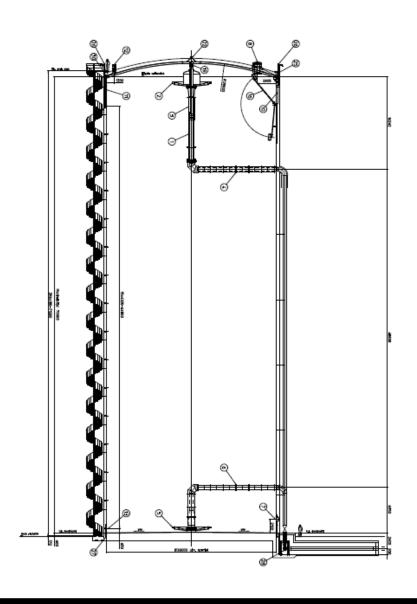
Diameter 27 m

Volyme 37 000 m³

Energy 1500-2000 MWh

■ Capacity ~50 MW

- Thickness 8-38 mm
- Insulation 50 cm









Accumulator Borås – film web-camera (short)





Rodoverken – construction tanks

Constructing tanks with the Spiral Method

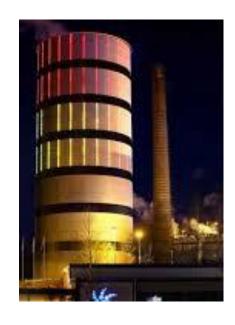




Lighting at the accumulator

More than 4500 lamps (LED)!

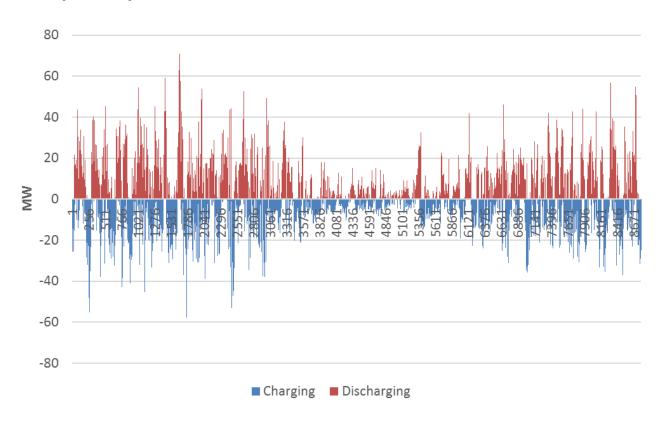






The accumulator in operation

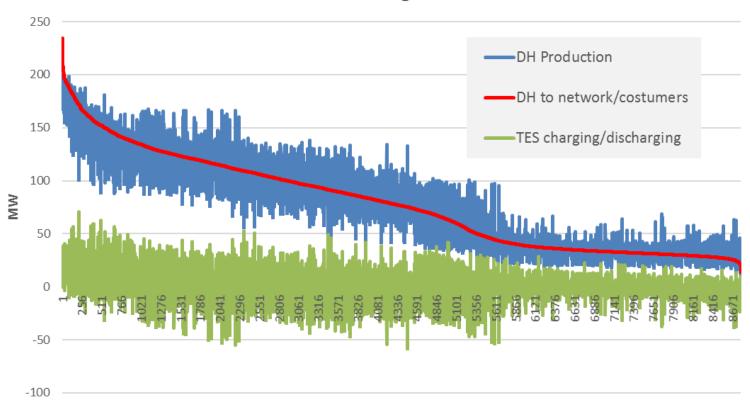
- The accumulator is use during all year on a hourly basis
- Large capacity, ~50 MW





Duration for DH and TES charging/discharging

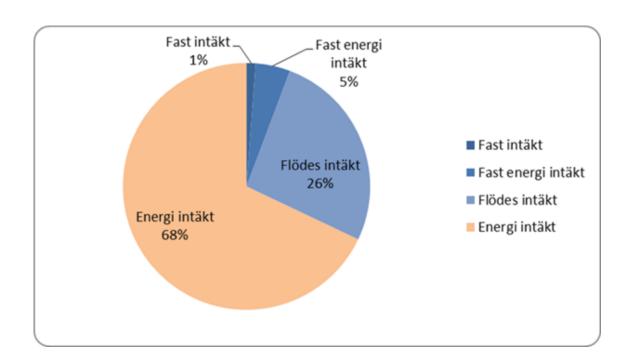






District Heating – Business model / Pricing

- ~1/3 fixed price (flow/flöde)
- ~2/3 energy price (energy/energi)





DH - Pricing business costumers 2019

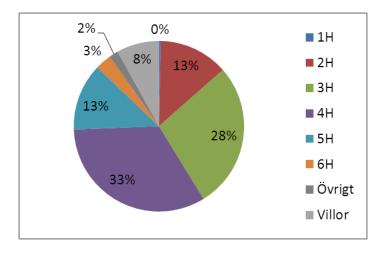
Total heating price = fixed + flow + energy

Energy price 495 SEK/MWh, ~50 EUR/MWh

Total price for district heating:

~750 SEK/MWh exkl. VAT

~75 EUR/MWh exkl. VAT



Prisgrupp	Fast pris	Fast energipris	Flödespris*
1	430 kr/år	249 x Wn kr/år	-
2	510 kr/år	247 x Wn kr/år	-
3	400 kr/år	-	36 210 x Q kr/år
4	8 140 kr/år	-	34 320 x Q kr/år
5	86 520 kr/år	-	28 590 x Q kr/år
6	235 850 kr/år	-	25 470 x Q kr/år

Prisgrupp 1 Wn = 0 - 40 MWh/år

Prisgrupp 2 Wn = 40 - 150 MWh/år

Prisgrupp 3 Wn = 150 - 600 MWh/år

Prisgrupp 4 Wn = 600 - 2 000 MWh/år

Prisgrupp 5 Wn = 2 000 - 7000 MWh/år

Prisgrupp 6 Wn = >7 000 MWh/år



DH - Pricing villas/private costumers 2019

- Four different offers
- → The higher investment, the lower fixed/energy price

Investment / fixed cost / energy price

Typ av kostnad	Paket 1	Paket 2	Paket 3	Paket 4
Inv. kostnad	0 kr	47 000 kr	92 000 kr	145 000 kr
Fast kostnad	839 kr/mån	395 kr/mån	253 kr/mån	0 kr/mån
Energipris	78,4 öre/kWh	76,4 öre/kWh	63,4 öre/kWh	52,4 öre/kWh







